

NDT INSPECTION OF AN INLET SEPARATOR PACKAGE LOCATED AT THE WINDWARD RESOURCES YARD IN FORT ST. JOHN, B.C.

September 20th, 2018



Tel: (250) 785-6295
Fax: (250) 785-4395

Box 283, Charlie Lake,

B.C., V0C1H0

Client:	RARE Oilfield Services	Report Date:	September 20 th , 2018	
Attn:	Tyler Hebblethwaite	Report No.	3	
C.C.:	Rob Gryba	- :		
Client P.O. No.		Altec Job No.	181276	
Client Job No.		Inspection Date:	September 17 th , 2018	
Subject:	Ultrasonic thickness surv	ev of inlet separate	or package	

Introduction:

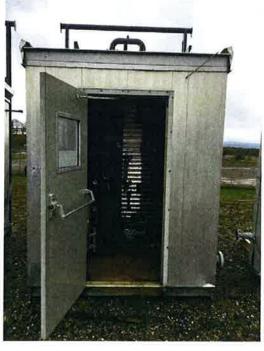
The September 17th, 2018 inspection was a baseline thickness survey (1st by Altec Inspection Ltd.) of the inlet separator package. The package consisted of an inlet separator (A #541584) and associated piping, and a fuel gas scrubber (Serial # 12822). The inspection was completed to determine the general condition of the vessels and associated piping.

The inspection method used was an Ultrasonic straight beam thickness measurement survey. Please find the following enclosed for your review: a brief analysis of the ultrasonic inspection results, a representative drawing indicating the ultrasonic band locations and the physical data collected. All measurements were recorded in inches.

Equipment Utilized:

GE DMS Go Flaw Detector 1/4" 7.5 Mhz dual element straight beam probe 1/2" 5 Mhz Duel element straight beam probe Couplant utilized: water based (Sonotest gel)

Item Inspected:





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Item Inspected Con't:

Inlet Separator Tag Data:



Fuel Gas Separator Tag Data:



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Test Results:

Inlet Separator:

A total of four (4) vessel bands were inspected for the inlet separator. The inspection consisted of the top head, upper shell, lower shell and lower head. A total of six (6) fittings were inspected for the inlet separator associated piping. One (1) anomaly was found for below nominal readings, see below:

Band # 5 - 2" 90° elbow, indicated a minimum reading of 0.245" or 28.6% below the 0.343" nominal thickness for 2" Sch. 160 material.

The vessel appeared to be in good condition, with all readings found to be near or above the stated nominal thicknesses for the vessel.

All fittings inspected (with the exception of the anomaly discussed above) were found to with-in the +/- 12.5% manufacturer under tolerance for ASTM material.

Fuel Gas Separator:

A total of one (1) vessel bands was inspected for the fuel gas scrubber. The inspection consisted of the upper to lower shell.

A nominal thickness for the shell section was not indicated on the vessel tag data. But ultrasonic inspection indicated uniform internal surfaces with no corrosion / erosion damage suspected.

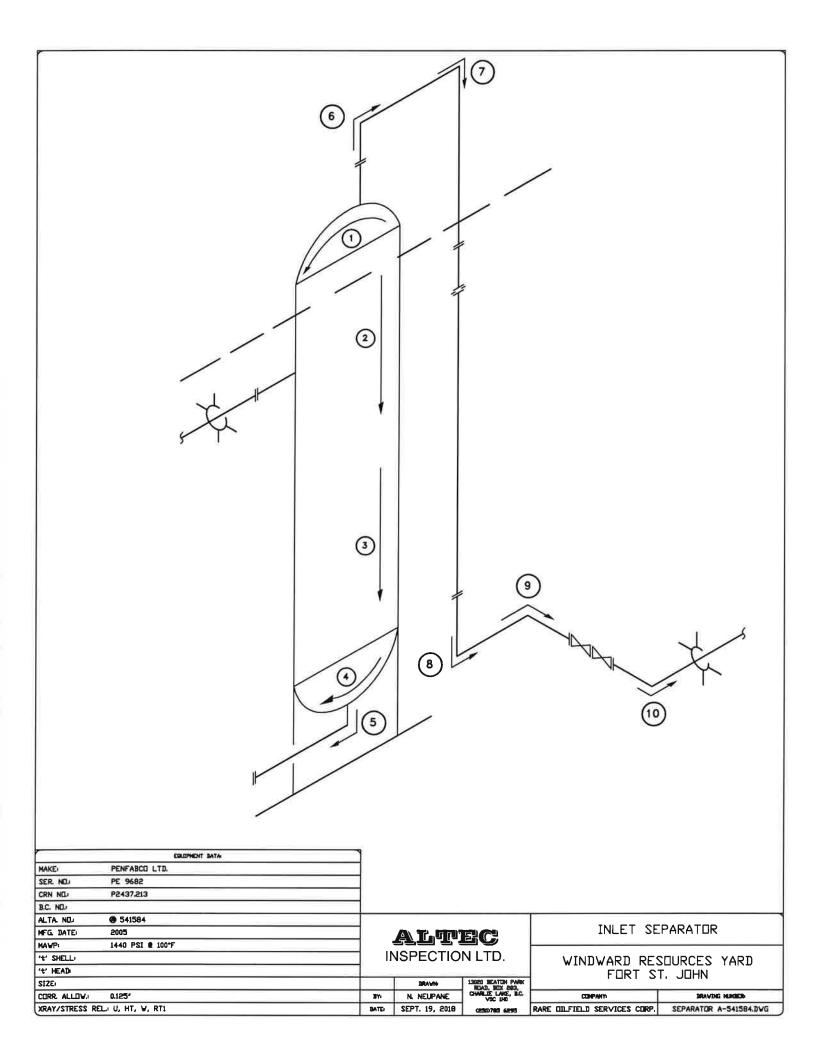
Conclusion:

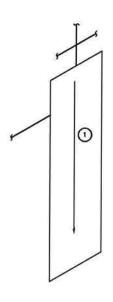
Overall, the inlet separator package was found to be in good condition. The ultrasonic inspection found the vessels to be near or above stated nominal thicknesses and all associated piping (with the exception of the anomaly discussed above) to be with-in the +/-12.5% manufacturer under tolerance for ASTM material. The inlet separator package is suitable for continued service.

Yours truly,

Justin Bolog, CGSB Level 2 U/T

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	EQUIPMENT DATA	
MAKE	LARSEN D'ANICO MFG. LTD.	
SER. NO.	12822	
CRN NO.	L9476.213	
B.C. NO.		
ALTA. NO.		
MFG. DATE:	2005	
KAVP:	150 PSI @ 200°F	
't' SHELL:		
't' HEAD		
SIZE		
CORR. ALLOV.	0.0625*	

XRAY/STRESS REL: UM, HT, W, RFS

ALTEC INSPECTION LTD.

(250)785 6295

IRAV#

N. NEUPANE

BATE: SEPT. 19, 2018

BY

FUEL GAS SCRUBBER

WINDWARD RESOURCES YARD FORT ST. JOHN

COMPANY: BRAVING MUNICIPA
RARE DILFIELD SERVICES CORP. FGS \$-12822.DVG

RARE Oilfield Services Corp.

File Name:

Inlet Separator - A 541584 / FGS S-12822

Description:

Vessels & Associated Piping

Probe:

7.5 MHz FH2E

Instrument : Units: DMS Go INCH

Date:

September 17th, 2018

Thickness Data

Band #'s	Size	Sch	Nom.	Point #1	Point #2	Point #3	Point #4	Point #5	Point #6	Point #7	Point #8	Point #9	Point #10	T _{avg}	T _{min}	% Below Nom.
Inlet Separator - A 541584																
Band #1	HE/	\D	N/A	1.019	1.006	0.998	0.997	0.997	0.958	0.970	0.964	0.975	0.992	0.989	0.958	N/A
Band #2	SHELL		N/A	1.074	1.063	1.051	1.048	1.045	1.051	1.049	1.035	1.040	1.040	1.052	1.035	N/A
Band #3	SHELL		N/A	1.049	1.046	1.032	1.038	1.022	1.039	1.063	1.062	1.062	1.060	1.044	1.022	N/A
Band #4	HEAD		N/A	1.038	1.004	0.986	0.990	0.986	0.990	0.977	0.973	0.968	1.040	0.993	0.973	N/A
Band #5	2" - 90 ⁰	160	0.343	0.286	0.279	0.245	0.248	0.250	•		Ŧ.			0.262	0.245	28.6
Band #6	3" - 90 ⁰	80	0.300	0.273	0.279	0.286	0.285	0.296	0.302	=	ŕ	1	•	0.287	0.273	9.0
Band #7	3" - 90 ⁰	80	0.300	0.306	0.302	0.304	0.300	0.305	0.309	-	Ē	1	28	0.304	0.300	N/A
Band #8	3" - 90 ⁰	80	0.300	0.295	0.292	0.281	0.277	0.271	0.286	-	7.	16		0.284	0.271	9.7
Band #9	3" - 90 ⁰	80	0.300	0.298	0.299	0.301	0.312	0.308	0.309		¥.	1	1	0.305	0.298	0.7
Band #10	3" - 90 ⁰	80	0.300	0.299	0.300	0.295	0.310	0.309	0.318	-	91	*		0.305	0.295	1.7
Fuel Gas Scrubber S-12822																
Band #1	SHE	LL	N/A	0.198	0.197	0.194	0.206	0.208	0.201	0.203	0.194	0.193	0.188	0.198	0.188	N/A

<u>Notes</u>

 T_{avg}

Average Thickness reading for given data

 $\boldsymbol{T_{\min}}$

Minimum thickness reading for given data

Green background up to 12.5% below Nominal

% Below

Yellow background between 12.5% & 35% below Nominal

Nom.

Red background indicates over 35% below Nominal

N/A - Indicates reading above nominal value